

**BUTLER RURAL ELECTRIC COOPERATIVE, INC.
SCHEDULE A-TOD
TIME OF DAY RATE**

AVAILABILITY

Available as an alternative schedule for consumers otherwise served on Schedules A-01. Schedule A-TOD is limited to 50 consumers. Consumers utilizing Seasonal Service or Rate Schedule NM-20, Net Metering, are not eligible for Schedule A-TOD.

TYPE-OF-SERVICE

Single-phase or multi-phase, 60 hertz, at available secondary voltage.

MONTHLY RATE**Distribution Charges:**Distribution Base Charge

Single-phase		\$42.00 per month
Multi-phase		\$70.00 per month

Distribution Energy and Demand Charges

On-peak kW	@	\$2.86 per kW
All kWh	@	\$0.0396 per kWh

Generation and Transmission Charges:

Non-variable Charges:

Critical Peak kWh	@	The Schedule A-01 non-variable rate as calculated per Schedule GTC, plus \$0.139, per kWh
On-peak kWh	@	The Schedule A-01 non-variable rate as calculated per Schedule GTC, plus \$0.015, per kWh
Variable - All kWh	@	The Schedule A-01 variable rate as calculated per Schedule GTC, per kWh

DEFINITIONS OF ON-PEAK DEMAND AND CRITICAL PEAK kWh

1. On-Peak Demand is the maximum 60-minute demand measured from 6:00 a.m. to 10:00 p.m. every day during the billing month.
2. Critical Peak kWh is all kWh used between the hours of 2:00 p.m. and 6:00 p.m., on June through September weekdays, excluding July 4th and Labor Day.
3. On-peak kWh is all kWh used from 6:00 a.m. to 10:00 p.m. every day, excluding Critical Peak kWh.
4. Off peak kWh is all kWh used between 10:00 p.m. and 6:00 a.m. every day.

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MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the appropriate Distribution Base Charge above, plus applicable adjustments.

TERMS OF PAYMENT

The above rates are net. Bills are due within 15 days after they are mailed. The service may be disconnected if not paid by the due date. In the event the current month's bill is not paid by the due date, the gross rate shall apply. The gross rate is 7% higher than the net rate.

RATE REVIEW

The above rate schedule is reviewed annually to determine necessary adjustments, based upon current cost factors. This schedule is subject to more frequent review, should economic and/or environmental conditions dictate. Notification will be made 60-days prior to any "Distribution" rate adjustment.

MEMBER ELIGIBILITY

To participate in the Program a Member must meet the following requirements:

- The Member must have an active account with the Cooperative with loads not exceeding 50 kilowatts and which does not include lighting or seasonal. (If you are not sure if your account meets these requirements please contact the Cooperative.)
- The Member must be in good standing with the Cooperative. Good standing includes but is not limited to being current/up to date/ paid/not delinquent on all open accounts.
- The Member must agree to participate in the Program for a minimum of 12 months.