According to the Paperwork Reduction Act of 1995, an agency may not conduct or spo control number. The valid OMB control number for this information collection is 0572 response, including the time for reviewing instructions, searching existing data sources	-0032. The time required to com	plete this information collecti	on is estimated to average	15 hours per				
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION OH0074						
FINANCIAL AND OPERATING REPORT	PERIOD ENDED _{De}	ecember 2021						
ELECTRIC DISTRIBUTION INSTRUCTIONS - See help in the online application.	BORROWER NAM	E Butler Rural Ele	ectric Cooperat:	ive, Inc.				
This information is analyzed and used to determine the submitter's financial s	ituation and feasibility for lo	ans and guarantees. You a	are required by contract	t and applicable				
regulations to provide the information. The information provided is subject to	the Freedom of Information		are required by contract	and appreadie				
	CERTIFICATION							
We recognize that statements contained herein concern a ma false, fictitious or fraudulent statement may render the m								
We hereby certify that the entries in this re of the system and reflect the status			cords					
ALL INSURANCE REQUIRED BY PART 1788 OF 7 C PERIOD AND RENEWALS HAVE BEEN OBT. BY THIS REPORT PURSUANT (ch	AINED FOR ALL POLICI	ES DURING THE PER		NG				
X All of the obligations under the RUS loan documents have been fulfilled in all material respects.	und	e has been a default in the er the RUS loan documen cifically described in Part	ts. Said default(s) is/ar					
Thomas Wolfenbarger	2/3/2022	encarry described in Fart	D of this report.					
	DATE							
PART A. S	FATEMENT OF OPERAT							
		YEAR-TO-DATE						
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)				
1. Operating Revenue and Patronage Capital	33,537,080	35,422,337	35,443,095	3,039,755				
2. Power Production Expense								
3. Cost of Purchased Power	16,485,124	17,979,334	17,774,474	1,533,099				
4. Transmission Expense	24,193	56,367	29,890	19,526				
5. Regional Market Expense								
6. Distribution Expense - Operation	2,565,957	2,574,909	2,645,632	190,718				
7. Distribution Expense - Maintenance	2,659,377	2,203,988	2,453,863	388,497				
8. Customer Accounts Expense	671,810	768,998	759,615	55,675				
9. Customer Service and Informational Expense	773,926	709,956	871,775	44,603				
10. Sales Expense								
11. Administrative and General Expense	3,534,446	3,548,852	3,572,649	389,088				
12. Total Operation & Maintenance Expense (2 thru 11)	26,714,833	27,842,404	28,107,898	2,621,206				
13. Depreciation and Amortization Expense	2,768,875	2,852,275	2,809,292	238,191				
14. Tax Expense - Property & Gross Receipts								
15. Tax Expense - Other	949,890	957,080	995,810	85,523				
16. Interest on Long-Term Debt	1,551,340	1,521,398	1,490,061	131,910				
17. Interest Charged to Construction - Credit								
18. Interest Expense - Other	7,403	4,520	6,745	242				
19. Other Deductions	49,687	61,688	63,043	8,253				
20. Total Cost of Electric Service (<i>12 thru 19</i>)	32,042,028	33,239,365	33,472,849	3,085,325				
21. Patronage Capital & Operating Margins (1 minus 20)	1,495,052	2,182,972	1,970,246	(45,570)				
22. Non Operating Margins - Interest	72,004	35,720	121,709	2,769				
23. Allowance for Funds Used During Construction								
24. Income (Loss) from Equity Investments								
25. Non Operating Margins - Other	129,399	73,420	53,266	8,234				
26. Generation and Transmission Capital Credits	868,076	709,699	995,982					
27. Other Capital Credits and Patronage Dividends	157,112	181,585	76,689	10,355				
28. Extraordinary Items	61,880							
29. Patronage Capital or Margins (21 thru 28)	2,783,523	3,183,396	3,217,892	(24,212)				

	ATES DEPARTMENT OF AGR	ICULTURE	BO	RROWER DESIGNATION				
	RURAL UTILITIES SERVICE		OH0074					
	IAL AND OPERATING R							
E	LECTRIC DISTRIBUTIO	N	PEF	RIOD ENDED				
INSTRUCTIONS - See help i	n the online application.			December 2021				
			ION A	AND DISTRIBUTION PLANT				
		TO-DATE			YEAR-TO			
ITEM	LAST YEAR (a)	THIS YEAR (b)		ITEM	LAST YEAR (a)	THIS YEAR (<i>b</i>)		
1. New Services Connected	105	113	5.	Miles Transmission	7.00	7.00		
2. Services Retired	12	12		Miles Distribution – Overhead	914.00	914.00		
3. Total Services in Place	11,842	11,943		Miles Distribution - Underground	181.00	187.00		
4. Idle Services	291	286	8.	Total Miles Energized	1,102.00	1,108.00		
(Exclude Seasonals)	271			(5 + 6 + 7)	1,102.00	1,100.00		
		PART C. BAL	ANC					
	SETS AND OTHER DEBI				ND OTHER CREDITS			
1. Total Utility Plant in Se		94,909,029	30.	Memberships		120,140		
2. Construction Work in I		741,634	31.	Patronage Capital		37,912,968		
3. Total Utility Plant (95,650,663	32.	Operating Margins - Prior Years		2 046 607		
	Depreciation and Amort.	24,819,386	33.	Operating Margins - Current Yea	ır	3,046,687		
5. Net Utility Plant (3 -		70,831,277	34.	Non-Operating Margins	244,340			
6. Non-Utility Property (N		368,000	35.	Other Margins and Equities	8,389			
7. Investments in Subsidia	· ·	0	36.	Total Margins & Equities (30) thru 35)	41,332,524		
8. Invest. in Assoc. Org		13,342,814	37.	Long-Term Debt - RUS (Net)		29,910,205		
9. Invest. in Assoc. Org		0	38.	Long-Term Debt - FFB - RUS G		13,078,902		
Ť	Other - Nongeneral Funds	1,362,525	39. 40.	Long-Term Debt - Other - RUS (13,078,902			
 Investments in Econom Other Investments 	ic Development Projects	326,029	40.	Long-Term Debt Other (Net) Long-Term Debt - RUS - Econ. I	0			
13. Special Funds		520,029	41.	Payments – Unapplied	0			
Total Other Propert	y & Investments			Total Long-Term Debt				
14. $(6 thru 13)$	y & mvestments	15,399,368	43.	(37 thru 41 - 42)	42,989,107			
15. Cash - General Funds		842,184	44.	Obligations Under Capital Leases	s - Noncurrent	0		
16. Cash - Construction Fu	nds - Trustee	0	45.	Accumulated Operating Provision and Asset Retirement Obligation		97,041		
17. Special Deposits		0	46.	Total Other Noncurrent Lial	bilities (44 + 45)	97,041		
18. Temporary Investments		90,464	47.	Notes Payable		0		
19. Notes Receivable (Net)		0	48.	Accounts Payable		2,144,864		
20. Accounts Receivable -		3,098,360	49.	Consumers Deposits		119,818		
 Accounts Receivable - Renewable Energy Cre 		463,511	50.	Current Maturities Long-Term D	eht	1,876,329		
				Current Maturities Long-Term D		,,		
23. Materials and Supplies - Electric & Other 599,062			011	- Economic Development		0		
24. Prepayments 47,899 25. Other constraints 5,010			52.	Current Maturities Capital Leases				
25. Other Current and Accrued Assets 5,019			53.	Other Current and Accrued Liabi		2,007,534		
26.Total Current and Accrued Assets (15 thru 25)5,146,499			54.	Total Current & Accrued Lia (47 thru 53)	adilities	6,148,545		
27. Regulatory Assets		0	55.	Regulatory Liabilities		0		
28. Other Deferred Debits		119,920	56.	Other Deferred Credits		929,847		
$29. \qquad \begin{array}{c} \text{Total Assets and Ot} \\ (5+14+26 \ thru \ 28) \end{array}$	her Debits	91,497,064	Total Liabilities and Other Credits			91,497,064		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION OH0074
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2021
PART D. NOTES TO FIN	NANCIAL STATEMENTS

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION OH0074
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2021
PART D. CERTIFICATION	N LOAN DEFAULT NOTES

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE						BORROWER DESIGNATION OH0074									
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION						PERIOD ENDED December 2021									
INSTRUCTIO	ONS - See h	nelp in 1	the online a	pplication	•										
	PLA	NT IT	EM]	PART E. CHANGES I BALANCE BEGINNING OF YEAR (a)			N UTILITY PI ADDITIONS (b)	LANT RETIREMENTS (c)		IENTS	ADJUSTMENTS AN TRANSFERS (d)		BALANCE END OF YEAR (e)
1. Distributi	ion Plant					````	72,729,560		2,975,127		91	15,601			74,789,086
2. General F	Plant						6,149,018		465,945		52	27,248			6,087,715
3. Headquar	rters Plant						7,761,735		223,408		ŗ	56,161			7,928,982
4. Intangible	es						517,227		2,225,000						2,742,227
5. Transmis	sion Plant						3,365,563					4,543			3,361,020
 Regional Operation 	Transmissi 1 Plant	on and	Market												
7. All Other	Utility Pla	nt					0								0
8. Total U	Jtility Plant	t in Sei	vice (1 thru	u 7)			90,523,103		5,889,480		1,50	03,553			94,909,030
9. Construct	tion Work in	n Progr	ess				305,787		435,846						741,633
	Jtility Plant	U					90,828,890		6,325,326		1,50	3,553			95,650,663
	·		,			PA	RT F. MATER	IAI	LS AND SUPPI	LIES					
ITE	М	BEGI	BALANC NNING OI (a)		PUR	CHASED	SALVAGED (c))	USED (NET (d)	Г)		OLD (e)	ADJUSTMENT (f)		BALANCE END OF YEAR (g)
1. Electric				54,045		714,429	21,6	92	726,0			(0)	V/		564,077
2. Other			6	63,164		69,284			79,1	79,150 18,32		18,315	;		34,983
						PA	ART G. SERVIO	CEI	INTERRUPTI	ONS					·
						AVERAC	GE MINUTES P	ER	CONSUMER	BY C.	AUSE				
Ι	TEM		POWER	SUPPLI (a)	ER	R MAJOR EVENT (b)			PLANNED (c)			AL	L OTHER (d)		TOTAL (e)
1. Present Y				16.1	.60	105.830			3.270				88.490		213.750
2. Five-Yea	r Average			14.3			108.180				220		77.760		205.490
					P.	ART H. EM	PLOYEE-HOU				ATISTI	ICS		-	
	of Full Time		-				47		i ji i						3,217,563
			- Regular T	ime				_	Payroll – Cap		d				710,150
3. Employee	e - Hours W	orked	- Overtime				2,814								722,698
	ITEM						PART I. PATR DESCRIPTIO	-	AGE CAPITA	L		TI	HIS YEAR (a)		CUMULATIVE (b)
1. Capital Cr	edits - Distr	ibution	IS	a. Gener	al Ret	irements							2,156,284	1	51,482,457
				b. Specia	al Reti	irements							642,460	1	9,205,419
				_		tirements (a	+ <i>b</i>)						2,798,744	1	60,687,876
Capital Cr	edits - Rece	vived				ved From Re f Electric Pov	tirement of Patro wer	nag	e Capital by				1,200,901		
					ecceived From Retirement of Patronage Capital by s for Credit Extended to the Electric System					95,450					
c. Total Ca				al Ca	sh Received	(a+b)						1,296,351			
					PA	RT J. DUE	FROM CONSU	ME	RS FOR ELEC	CTRIC	CSERV	VICE			
1. Amount D	ue Over 60	Days		\$			30,541	2	2. Amount Writ	ten Of	f Durin	g Year		\$	90,106
					ENEF	RGY EFFIC	CIENCY AND C	ON	SERVATION	LOAN	N PRO	GRAM			
1. Anticipated			/ %				0	4	4. Anticipated L			6			0
2. Actual Loa	-						0	_	5. Actual Loan I						0
3. Total Loan	Delinquenc	y Dolla	ırs YTD	\$			0	6	5. Total Loan D	efault l	Dollars	YTD		\$	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION				BORROWI	ER DESIGNATIO	DN OH0074					
INSTRUCTIONS - See help in the online application				PERIOD EI	NDED December	2021					
			PA	RT K. kWh PUR	CHASED AND T	SED AND TOTAL COST					
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
1	Buckeye Power, Inc (OH0099)	7004			222,874,669	17,979,334	8.07	5,704,287			
	Total				222,874,669	17,979,334	8.07	5,704,287			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION OH0074						
INSTRU	CTIONS - See help in the online application	PERIOD ENDED December 2021						
	PART K. kWh PURCHASED AND TOTAL COST							
No	Comments							
1								

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION OH0074		
INSTR	UCTIONS - See help in the online application.	PERIOD ENDED December 2021			
	PART	Г L. LONG	-TERM LEASES		
No	NAME OF LESSOR (a)		TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)	
	TOTAL				

	TMENT OF AGRICULTURE ITIES SERVICE	BORROWER DESIGNATION OH0074							
	DPERATING REPORT DISTRIBUTION	PERIOD ENDED December 2021							
INSTRUCTIONS - See help in the online ap	plication.								
PART M. ANNUAL MEETING AND BOARD DATA									
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?						
4/29/2021	11,603	0	Y						
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members	8. Does Manager Have Written Contract?						
977	9	\$ 146,662	Ν						

INSTI	UNITED STATES DEPARTMENT OF AG RURAL UTILITIES SERVIC FINANCIAL AND OPERATING F ELECTRIC DISTRIBUTIO RUCTIONS - See help in the online application.	E REPORT	BORROWER DESIGNATION OH0074 PERIOD ENDED					
			December					
	PART N. I	LONG-TERM DEBT AND	DEBT SERVICE REQUIR	EMENTS				
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)			
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)							
2	National Rural Utilities Cooperative Finance Corporation	937,513	53,565	175,499	229,064			
3	CoBank, ACB	12,141,389	520,697	701,536	1,222,233			
4	Federal Financing Bank	29,910,205	947,136	944,404	1,891,540			
5	RUS - Economic Development Loans							
6	Payments Unapplied							
7	Principal Payments Received from Ultimate Recipients of IRP Loans							
8	Principal Payments Received from Ultimate Recipients of REDL Loans							
9	Principal Payments Received from Ultimate Recipients of EE Loans							
	TOTAL	42,989,107	1,521,398	1,821,439	3,342,837			

UNITED STATES DEPARTM RURAL UTILITI		BORROWER DESIGNATION OH0074 PERIOD ENDED December 2021						
FINANCIAL AND OPF ELECTRIC DIS								
INSTRUCTIONS - See help in the online	application.	2000	01 2021					
	PART O. POWER REQUIREM	MENTS DATABASE - ANNUA						
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)				
 Residential Sales (excluding seasonal) 	a. No. Consumers Served	11,031	10,980					
seasonar)	b. kWh Sold			181,151,631				
	c. Revenue			30,427,941				
2. Residential Sales - Seasonal	a. No. Consumers Served	147	141					
	b. kWh Sold			532,345				
	c. Revenue	-		152,687				
3. Irrigation Sales	a. No. Consumers Served							
	b. kWh Sold							
	c. Revenue	-						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	403	401					
	b. kWh Sold			13,712,713				
	c. Revenue	-		2,134,130				
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	8	8	2,201,200				
	b. kWh Sold			16,160,142				
	c. Revenue	-		1,679,515				
6. Public Street & Highway Lighting	a. No. Consumers Served	30	31					
	b. kWh Sold			176,496				
	c. Revenue	-		36,703				
7. Other Sales to Public Authorities	a. No. Consumers Served	36	36					
	b. kWh Sold			420,616				
	c. Revenue	-		73,561				
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served							
	b. kWh Sold							
	c. Revenue	-						
9. Sales for Resale - Other	a. No. Consumers Served							
	b. kWh Sold							
	c. Revenue	-						
10. Total No. of Consumers (lines 1	a thru 9a)	11,655	11,597					
11. Total kWh Sold (lines 1b thru 9	,			212,153,943				
12. Total Revenue Received From S Electric Energy (<i>lines 1c thru 96</i>				34,504,537				
13. Transmission Revenue								
14. Other Electric Revenue				917,799				
 kWh - Own Use Total kWh Purchased 				723,861				
 Total kWh Purchased Total kWh Generated 				222,874,669				
 17. Total KWI Generated 18. Cost of Purchases and Generation 				18,035,701				
 19. Interchange - kWh - Net 				10,035,701				
20. Peak - Sum All kW Input (Metered)							
Non-coincident Coincident				49,745				

UNITED STATES DEPARTMENT C RURAL UTILITIES SEI	BORROWER DESIGNATION OH0074					
FINANCIAL AND OPERAT	ING REPORT					
ELECTRIC DISTRIB	UTION		PERIOD ENDED	ecember 202	1	
INSTRUCTIONS - See help in the online application.			2		-	
	PART P	. ENERGY EFFICIE	NCY PROGRAMS			
		ADDED THIS YE	AR		TOTAL TO DAT	Έ
CLASSIFICATION	No. of ConsumersAmount Invested(a)(b)		Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)	101	53,850	2,144	1,375	845,177	25,169
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less				1	2,100	8
5. Comm. and Ind. Over 1000 KVA				5	63,712	1,224
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total	101	53,850	2,144	1,381	910,989	26,401

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS BORROWER DESIGNATION OH0074

PERIOD ENDED December 2021

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

No	PART Q. SECTION DESCRIPTION	INCLUDED	EXCLUDED	INCOME OR LOSS	RURAL
	(a)	(\$) (b)	(\$) (c)	(\$) (d)	DEVELOPMENT (e)
1	Non-Utility Property (NET)				
	NON UTILITY PROPERTY	368,000			
	Totals	368,000			
2	Investments in Associated Organizations				
	PATRONAGE CAPITAL		13,342,815		
	EQUITY BUCKEYE POWER		686,068		
	CAPITAL TERM CERTIFICATES CFC		421,070		
	MEMBERSHIPS	3,575	251,811		
	Totals	3,575	14,701,764		
4	Other Investments				
	Misc Loans	326,029			Х
	Totals	326,029			
6	Cash - General				
	CASH		842,184		
	Totals		842,184		
8	Temporary Investments				
	TEMPORARY INVESTMENTS		90,464		
	Totals		90,464		
9	Accounts and Notes Receivable - NET				
	ACCOUNTS RECEIVABLE OTHER		463,511		
	COMPUTER LOANS				
	Totals		463,511		
11	TOTAL INVESTMENTS (1 thru 10)	697,604	16,097,923		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED December 2021

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES								
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)			
	TOTAL							
	TOTAL (Included Loan Guarantees Only)							

BORROWER DESIGNATION OH0074 TOTAL

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part

	this report]	n Outrantees Doan Durance	(Beetion II, 5d) to Total Chi	ity Flait (Enio 5, Fait					
	SECTION IV. LOANS								
No	ORGANIZATION	MATURITY DATE	ORIGINAL AMOUNT	LOAN BALANCE	RURAL				
	(a)	(b)	(\$) (c)	(\$) (d)	DEVELOPMENT (e)				
1	Employees, Officers, Directors								
2	Energy Resources Conservation Loans								
3	Geothermal System Loans	10/5/2030	611,806	296,133	Х				
4	Energy Efficiency Loans	12/8/2025	2,500	2,451	X				
5	Geothermal Loop Loans	6/2/2026	51,839	27,445	X				

SECTION III. RATIO

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

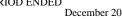
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED

December 2021

BORROWER DESIGNATION OH0074

666,145



INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online

326,029

0.73 %